		4			
Form	for filing Rate Schedules	For All Territory Se Community, To			
		P.S.C. NO. 5			
	Shelby Rural Electric Cooperative Corporation	Original SH	EET NO. 3		
Nama	Shelbyville, Kentucky of Issuing Corporation	CANCELLING P.S.C.	NO.		
	or resulting out por a con	SH	SHEET NO.		
	CLASSIFICATION O	F SERVICE			
	GENERAL SERVICE DEMAND - RA	TE 2	RATE PER UNIT		
	AVAILABILITY:				
	Available for commercial, small power, the residential and farm consumers who do not qualify service under Rate 1, for three phase loads below established rules and regulations of the Seller.	under availability of	(Т)		
	TYPE OF SERVICE:		c11-79		
	Single-phase and three-phase, 60 Hertz, voltages.	at available secondary			
	MONTHLY RATE:				
	Demand Charge:				
	First 20 KW of billing demand per Excess above 20 KW of billing demo	month, no demand charge and per month @ \$2.75	(1)		
		CHECKED PUBLIC SERVICE COMMISSION			
		NOV 21 1978 Rechmond			

ISSUED BY Showas Barker Title Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7227 dated October 26, 1978

Form for filing Rate	Schedules	For All Territory Secommunity, Toronto, P.S.C. NO. 5	erved wn or City			
Shelby Rural Electric	Cooperative Corporation		EET NO. 4			
Shelbyville, Kentucky	,	CANCELLING P.S.C.				
Name of Issuing Corpo	pration		EET NO.			
	CLASSIFICATION OF	FSERVICE				
GEN	ERAL SERVICE DEMAND - RA	TE 2	RATE PER UNIT			
RATE (CONT.)			c11-79			
Energy Charge:						
	Consumer Facilty Charge	\$5.90 (Minimum)	(1)			
Next	400 KWH per month	9 4.86¢ per KWH	(1)			
Next	600 KWH per month	3.58¢ per KWH	(1)			
Next	2,000 KWH per month	3.04¢ per KWH	(I)			
All Over	3,000 KWH per month	3.67¢ per KWH	(I)			
DETERMINATION OF BI	DETERMINATION OF BILLING DEMAND:					
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.						
POWER FACTOR ADJUST	MENT:					
The consumer agrees to maintain unity power factor as nearly as prac-HECKED ticable. Power factor may be measured at any time. Should such measured service commission ments indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand NOV 21 1978 as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.						
ATE OF ISSUE Nove	mber 1, 1978 DATE E	FFECTIVE Novemb	er 1, 1978			

ATE OF IS	SSUE Nove	mber 1, 1978	DATE	EFFECTIVE_	November I,	19/8	
ISSUED BY	Thomas	Bank	OTITLE.	Manager			
_	Name of Of	ficer	11				
Issued by	authority o	f an Order	of the Pub	plic Service	Commission	of Ky.	111
Case No.	7227	dated	October	26, 1978			

orm for filing Rate Schedules	For All Territory S	Derved own or City
	P.S.C. NO. 5	
Shelby Rural Electric Cooperative Corporation	Original S	HEET NO. 5
	CANCELLING P.S.C	
Shelbyville, Kentucky me of Issuing Corporation		HEET NO.
CLASSIFICATION OF	F SERVICE	
GENERAL SERVICE DEMAND - RA	TE 2	RATE PER UNIT
MINIMUM MONTHLY CHARGE:		c//-79
The minimum monthly charge under the above range where it is necessary to extend or reenforce existing of the minimum monthly charge may be increased to assurt sation for the added facilities. Where the minimum characteristic with the terms of this section, additional exhall be included in accordance with the foregoing rate	(1)	
The minimum monthly charge for three-phase server per KVA of installed transformer capacity or the minimum stated in the contract for service.		(1)
SPECIAL PROVISIONS:		
Contract: An "Agreement for Purchase of Power" shall Consumer for service under this rate schedul be three-phase.	,	
TERMS OF PAYMENT:		
The above rates are net and payment shall be de (15th) of each month. The gross rates are 10% higher current monthly bill is not paid within ten (10) days fithe bill, the gross rates shall apply.	LC Striffhed event the	

ISSUED BY Showns Banker TITLE Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7227 dated October 26, 1978

Form for filing Rate Schedules	For All Territory Services	
	P.S.C. NO. 5	
Shelby Rural Electric Cooperative Corporation	Original SH	EET NO. 6
Shelbyville, Kentucky	CANCELLING P.S.C.	NO.
Name of Issuing Corporation	SE	EET NO.
CLASSIFICATION C	OF SERVICE	
GENERAL SERVICE DEMAN	ID - RATE 2	RATE PER UNIT
This rate may be increased or decreased by equal to the fuel adjustment amount per KWH as bi Power Supplier plus an allowance for line losses. losses will not exceed 10% and is based on a twelve of such losses. This Fuel Clause is subject to all a visions as set out in 807 KAR 2:055.	lled by the Wholesale The allowance for line ve-month moving average	c1/-79
Motors having a rated capacity in excess of must be three-phase. Motors in excess of five hors provided with compensating starting equipment accept TEMPORARY SERVICE: Consumers requiring temporary service under the supplying and removing of service. In additionable required to cover estimated consumption of electrons and in advance.	epower (5 HP) shall be ptable to the Seller. This rate schedule may onnecting incidental to to this, a deposit will	(N)
TE OF ISSUE November 1, 1978 DATE	EFFECTIVE Novemb	per 1, 1978
ISSUED BY Thomas Barke OFITTLE	Manager	
Name of Officer Issued by authority of an Order of the Pub Case No. 7227 dated October 2	olic Service Commiss 26, 1978	ion of Ky. in